

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

Received

DEC 07 2020

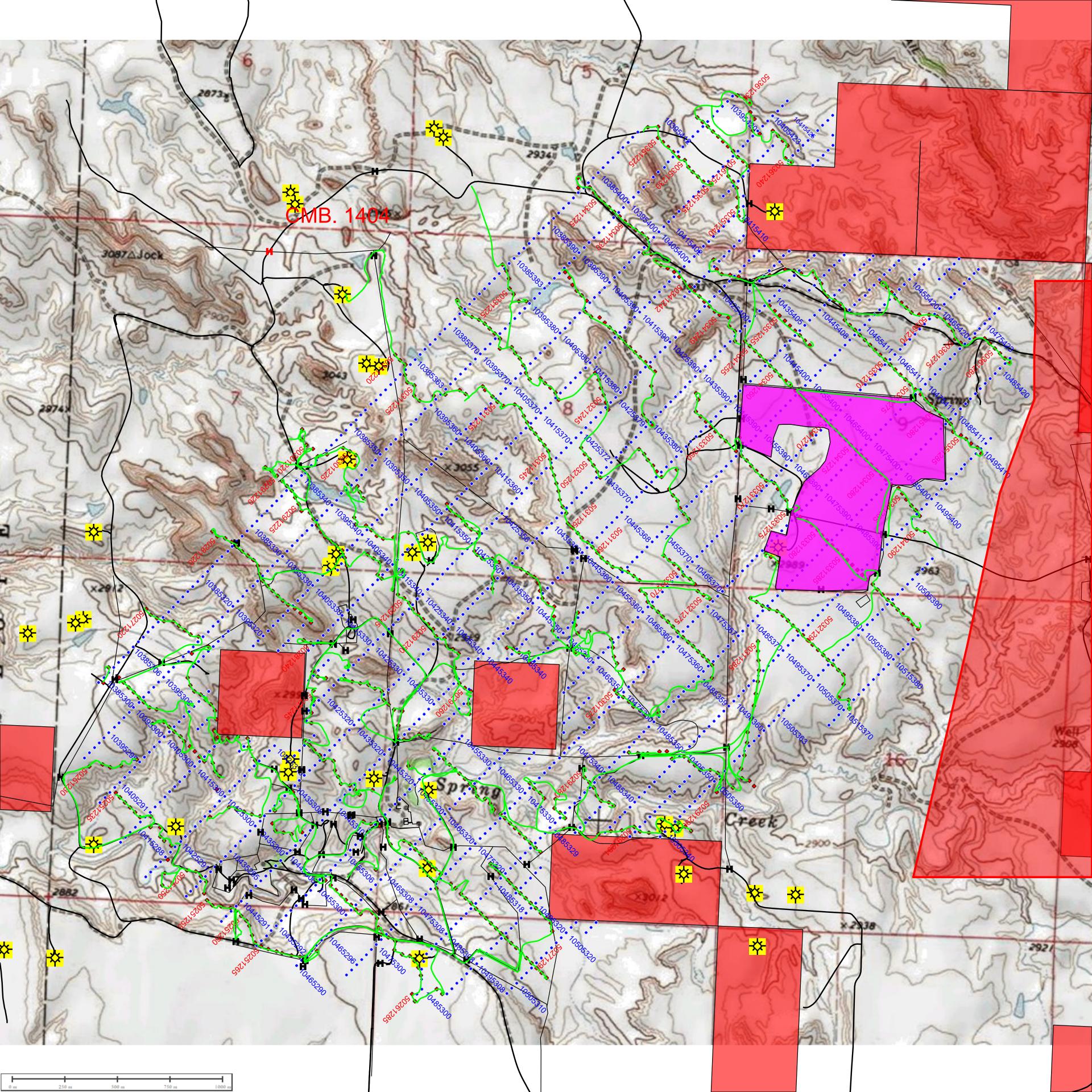
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^{*}Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

PE	RMIT NAME (Required):		Cedar Hills South 3D
	PERMIT NUMBER:	97-03	00
AFFIDAVIT O	F COMPLETION (GE	OPHYSICAL	CONTRACTOR)
STATE OF TEXAS)		
COUNTY OF EASTIAN	d;		
Before me, Kliil	Spigener	· · · · · · · · · · · · · · · · · · ·	a Notary Public in and for the said
County and State, this day persona	ally appeared		Whitney Deubler
who being first duly sworn, depose	s and says that (s)he is	employed by	Breckenridge Geophysical, LLC
_		, tha	t (s)he has read North Dakota
Century Code Section 38-08.1, t	hat the foregoing seis	mic project h	as been completed in
accordance with North Dakota A	dministrative Code Ru	le 43-02-12 a	and that the statements on
the reverse side of this document	are true.		
	 Geoph	<u>Llú+ue</u> ysical Contrac	White to Representative
Subscribed in my presence and sw	orn before me this	3vd day	of December, 2000.
KELLIE KIEL SPIGENER Notary Public. State of Text Comm. Expires 08-26-202 Notary ID 130797912	as (Public	Kelli D
My Commission Expires	8/26/2024		







October 27, 2020

Ms. Whitney Deubler
Executive Administrator
Breckenridge Geophysical, LLC.
301 E. 18th Street
Cisco, TX 76437

RE: CEDAR HILLS SOUTH 3-D

GEOPHYSICAL EXPLORATION PERMIT #97-0300

BOWMAN COUNTY

NON-EXPLOSIVE METHODS

Dear Ms. Deubler:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from October 27, 2020

PERMIT STIPULATIONS:

- PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION)
 - Non-explosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

- b. Completion Affidavit,
- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all source and receiver points,
- 4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd E. Holweger

Permit Manager

CONTROL OF THE PARTY OF THE PAR

GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

Received

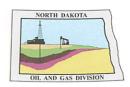
INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011)

OCT 19 2020

ND Oil & Gas Division

1) a. Company Breckenridge Geo	ophysical, LLC	Address 301 E. 18th S	Street, Cisco, T	exas 76437	er gang disembasikan kanggar kan higi kerapan disembah yang kanin di ana menana	
Contact Mike Lee		Telephone (432) 528-693	30		Fax	
Surety Company Lexon Insurance	Company	Bond Amount \$25,000.00			Bond Number LICX11	75100
2) a. Subcontractor(s)		Address			Telephone	
b. Subcontractor(s)		Address	TANKE IN THE ORIGINAL TOPICS OF THE ORIGINAL		Telephone	
3) Party Manager Enrique Vuittonet	t	Address (local) 301 E. 18th S	Street, Cisco Te	exas 76437	Telephone (local) (432) 553-398	
4) Project Name or Line Cedar Hills South	Numbers					
5) Exploration Method (S Non-Explosive 3	Shot Hole, Non-Explosive, 20	D, 3D, Other)				
300 feet - NonExp	(Must check all that apply) losive - Distance setbacks a le - Distance setbacks apply	y to water wells, bu	uildings, undergrour	nd cisterns, pip	elines, and flowing	
7) Size of Hole 3-D	Amt of Charge	Depth	Source points 192.		No. of sq. mi. 5.37	
Size of Hole 2-D	Amt of Charge	Depth	Source points	per In. mi.	No. of In. mi.	
8) Approximate Start Da November 1, 2020				nate Completion		
		LEAST 24 HOL	JRS IN ADVANCE	ог сомме	NCEMENT OF GE	OPHYSICAL OPERATIONS
9) Location of Proposed Bowman County	Project - County					
	Section 4, 5, 7	7, 8, 9, 16, 17,	18, 19, 20	Т.	131 N	R. 105 W
	Section			Т.		R.
Section(s),				Т.		R.
Township(s) & Range(s)	Section			T.		R.
	Section			T.		R.
	Section			Т.	TO THE REAL PROPERTY OF THE PARTY OF THE PAR	R.
I hereby swear or affirm	that the information provide	d is true, complete	and correct as det	ermined from	all available records	Date September 21, 2020
Signature Whitney Deubler			Title Executive Administrator			
Email Address(es) whitney.deubler@	breckex.net					
					Permit C	onditions
	(This space for State office use)				mit in hand required	at pre-program meeting
Permit No. 97-0309 Approval Date 10/27/2020				 Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). 		
Approved by	u de			* See	attached letter.	
Mineral Resources Permit Manager						





October 27, 2020

The Honorable Sandra Tivis County Auditor 104 1st St. NW Suite #1 Bowman, ND 58623

> RE: Geophysical Exploration Permit # 97-0300

Dear Ms. Tivis:

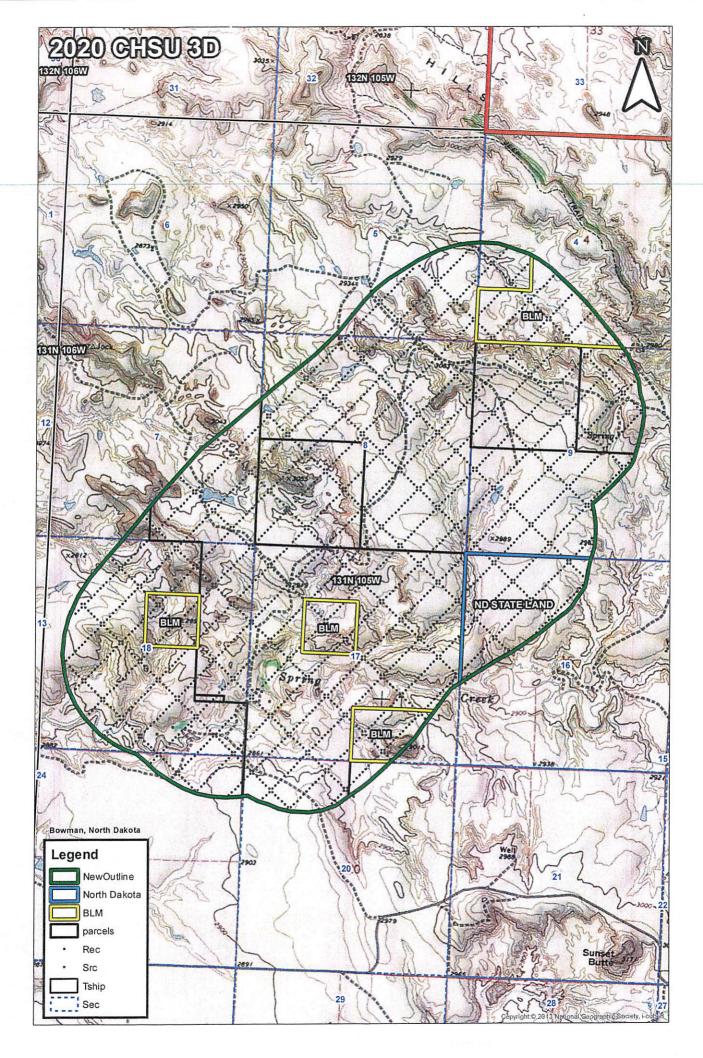
Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Breckenridge Geophysical, LLC. was issued the above captioned permit on October 27, 2020 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

The State of the S

Tødd L. Holweger Permit Manager

Sincerely.



AFFIDAVIT

SEISMIC LANDOWNER NOTIFICATION

I, Kenneth J. Andersen, being first duly sworn upon oath, deposes and says:

I, being of sound mind and over twenty-one (21) years of age, I am competent to give this affidavit. I hold the position of Permit Agent for Denbury Onshore, LLC. By virtue of my position with Denbury Onshore, LLC, I am authorized to make the representation contained in this affidavit on behalf of the oil and gas company and Breckenridge Exploration Company, Inc.

All landowners shown on the attached map & schedule for the 2020 Cedar Hills South Unit 3D (CHSU) Seismic Survey and Sundry Notice of Seismic test sites adjustments have been notified pursuant to NDCC Section 38-08.1-04.1 & NDCC Chapter 38-11.1 by US Certified Mail.

Also enclosed is additional notification supporting documentation.

I affirm under penalty for perjury that the representations contained in this affidavit are true, to the best of my information and belief.

Date io	20	2020	
Signature o	of Affia	ant	
Printed Na	me	KENNETH	ANDERSEN

State of Mississippi County of Lincoln

Before me a Notary Public in and for said County and State, personally appeared <u>Kenneth J.</u>

<u>Andersen</u>, and being first duly sworn by me upon oath, says that the facts stated in the foregoing instrument are true.

Signed and sealed this 2011 day of October, 2020.
Notary Signature:
Printed: Gay W. Stewart
My Commission Expires: 9-24-2021



P.O. Box 16529 Jackson, MS 39236



Wanda Mckitrick Belland 8607 144th Ave SW Bowman, ND 58623

Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Ms. Belland,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

Please find attached to this letter a copy of the above mentioned state codes marked as Exhibit "A". Also attached is a seismic tract map detailing the pre-plotted source (vibroseis) & receiver locations of the 3D seismic survey as it relates to your property. After your review of the map, I will be available to discuss the map, clarify the operations, and answer questions for you. My cell phone number is (330) 330-0912, and my email address is kenandersen2000@yahoo.com

Denbury will also conduct all surface reclamation efforts in accordance with North Dakota state code as described in Exhibit "A". Denbury will be responsible for any surface damage(s) that are a direct result of its operations associated with the seismic test & survey.

Thank you for your time and cooperation with Denbury's seismic operations in the Cedar Hills' area. If you have any questions, please contact me anytime. There is a space below for notification acknowledgement. Please sign, date, and return this letter and keep the duplicate copy for your records. You can return this acknowledgement via regular mail or send a scanned copy by email. Also I have enclosed a stamped return envelope for your use.

Sincerely,

Phone Number & Email

Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

5-3	U.S. Postal S CERTIFIED Domestic Mail On	MAIL® REC	EIPT
П	For delivery informat	tion, visit our website a	at www.usps.com
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	City, State, ZIP+4	25 William, 11	
	DC Form 2000		



P.O. Box 16529 Jackson, MS 39236



Chester E. Benson Estate c/o Duane M. Jorgenson PO Box 6 Darlington, WI 53530 Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. Jorgenson,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Ken Andersen, RAS Permit Manager, Agent for Denbury Onshore, LLC (330) 330-0912 Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

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	PS Form 3800, A	



P.O. Box 16529 Jackson, MS 39236



Sept. 9th, 2020

Irvin B. Charne Esq. c/o Victor & Darcy Goni 16408 87th St. SW Rhame, ND 58651

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. & Mrs. Goni,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

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Irvin B. Charne Esq.					
Sent To c/o Victor & Darcy Goni Street and Apt. No. 16408 87 th St. SW					



P.O. Box 16529 Jackson, MS 39236



GM Land, LLC c/o Victor & Darcy Goni 16408 87th St. SW Rhame, ND 58651 Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

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Sincerely,

Ken Andersen, RAS Permit Manager, Agent for Denbury Onshore, LLC (330) 330-0912 Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

Phone Number & Email

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	City, State, ZIP+4	F12 (W 47 & PP 20 min) 1	Rhame, N	D 58651



P.O. Box 16529 Jackson, MS 39236



Alyce Larkin 8610 167th Ave SW Rhame, ND 58651 Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Ms. Larkin,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Sincerely,

Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

Phone Number & Email

CERTIFIED MAIL® REC	EIPT
For delivery information, visit our website	e at www.usps.com*.
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	Larkin o th Ave SW
City, State, ZIP+4 [®] Rhame,	ND 58651



P.O. Box 16529 Jackson, MS 39236



Shawn & Petra Larkin 906 1st St. NW Rhame, ND 58651 Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. & Mrs. Larkin,

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Sincerely,

Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

U.S. Postal Service™ CERTIFIED MAIL® REC	CEIPT
For delivery information, visit our websit	e at www.usos.com
Bowman ND 58628 A	USE
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P.O. Box 16529 Jackson, MS 39236



Bernard Nelson 719 4th Ave NE, Apt.108 Garrison, ND 58540 Sept. 9th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. Nelson,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Denbury will also conduct all surface reclamation efforts in accordance with North Dakota state code as described in Exhibit "A". Denbury will be responsible for any surface damage(s) that are a direct result of its operations associated with the seismic test & survey.

Thank you for your time and cooperation with Denbury's seismic operations in the Cedar Hills' area. If you have any questions, please contact me anytime. There is a space below for notification acknowledgement. Please sign, date, and return this letter and keep the duplicate copy for your records. You can return this acknowledgement via regular mail or send a scanned copy by email. Also I have enclosed a stamped return envelope for your use.

Sincerely,

Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

Phone Number & Email

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P.O. Box 16529 Jackson, MS 39236



Sept. 18th, 2020

Bernard Nelson c/o Roger D. Nelson 401 7th St. SW, Apt.3 Dickenson, ND 58601

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. Nelson,

Sincerely,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project upon your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

Phone Number & Email

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P.O. Box 16529 Jackson, MS 39236



Rex Eagon 16707 88th St SW Rhame, ND 58651 Sept. 18th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. Eagon,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project near your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Ken Andersen,
RAS Permit Manager, Agent for Denbury Onshore, LLC
(330) 330-0912
Kenandersen2000@yahoo.com

Landowner Acknowledgment of Notification by:

Landowner Print Name & Date

Landowner Signature

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P.O. Box 16529 Jackson, MS 39236



Patrick D. & Carla A. Kelly 15 1st Ave SW Bowman, ND 58623 Sept. 18th, 2020

Re: Denbury Onshore, LLC ("Denbury") & Breckenridge Geophysical Official Notice of Geophysical Exploration 2020 Cedar Hills 3-D Seismic Survey

Dear Mr. & Mrs. Kelly,

This letter shall serve as official notice to you that Denbury desires to conduct a 3D seismic test and survey, or geophysical exploration project near your property within the Cedar Hill South Unit unitized leasehold, starting on, or about, October 15th 2020 and will finish on, or about, November 15th 2020 (weather permitting). This notice is being provided to you in compliance with the requirements of ND State Code (Chapters 38-08.1-04.1 and 38-11.1). Be advised that Breckenridge Geophysical, based out of Cisco, Texas, will be the seismic operations company of record with the State of North Dakota.

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Ken Andersen, RAS Permit Manager, Agent for Denbury Onshore, LLG (330) 330-0912 Kenandersen2000@yahoo.com
Landowner Acknowledgment of Notification by:
Landowner Print Name & Date
Landowner Signature
Phone Number & Email

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Exhibit "A"

cost of making such repairs, alterations, or construction that will ensure the delivery to the surface owner of that quality and quantity of water available to the surface owner prior to the commencement of drilling operations. Any person who owns an interest in real property who obtains all or a part of that person's water supply for domestic, agricultural, industrial, or other beneficial use from an underground source has a claim for relief against a mineral developer to recover damages for disruption or diminution in quality or quantity of that person's water supply proximately caused from drilling operations conducted by the mineral developer. Prima facie evidence of injury under this section may be established by a showing that the mineral developer's drilling operations penetrated or disrupted an aquifer in such a manner as to cause a diminution in water quality or quantity within the distance limits imposed by this section. An action brought under this section when not otherwise specifically provided by law must be brought within six years of the time the action has accrued. For purposes of this section, the claim for relief is deemed to have accrued at the time it is discovered or might have been discovered in the exercise of reasonable diligence.

A tract of land is not bound to receive water contaminated by drilling operations on another tract of land, and the owner of a tract has a claim for relief against a mineral developer to recover the damages proximately resulting from natural drainage of waters contaminated by drilling operations.

The mineral developer is also responsible for all damages to person or property resulting from the lack of ordinary care by the mineral developer or resulting from a nuisance caused by drilling operations. This section does not create a cause of action if an appropriator of water can reasonably acquire the water under the changed conditions and if the changed conditions are a result of the legal appropriation of water by the mineral developer.

- 38-11.1-07. NOTIFICATION OF INJURY STATUTE OF LIMITATIONS. Any person, to receive compensation, under sections 38-11.1-08 and 38-11.1-09, shall notify the mineral developer of the damages sustained by the person within two years after the injury occurs or would become apparent to a reasonable person. Any claim for relief for compensation brought under this chapter must be commenced within the limitations period provided in section 28-01-16.
- **38-11.1-08.** AGREEMENT OFFER OF SETTLEMENT. Unless both parties provide otherwise by written agreement, at the time the notice required by subsection 2 of section 38-11.1-04.1 is given, the mineral developer shall make a written offer of settlement to the person seeking compensation for damages when the notice required by subsection 2 of section 38-11.1-04.1 is given. The person seeking compensation may accept or reject any offer so made.
- 38-11.1-08.1. LOSS OF PRODUCTION PAYMENTS. The mineral developer shall pay the surface owner a sum of money equal to the amount of damages sustained by the surface owner and the surface owner's tenant, if any, for loss of agricultural production and income caused by oil and gas production and completion operations. The amount of damages may be determined by any formula mutually agreeable between the surface owner and the mineral developer. When determining damages for loss of production, consideration must be given to the period of time during which the loss occurs and the damages for loss of production must be paid annually unless the surface owner elects to receive a single lump sum payment. Payments under this section are intended to compensate the surface owner for loss of production. Any reservation or assignment of such compensation apart from the surface estate, except to a tenant of the surface estate, is prohibited. In the absence of an agreement between the surface owner and a tenant as to the division of compensation payable under this section, the tenant is entitled to recover from the surface owner that portion of the compensation attributable to the tenant's share of the damages sustained.
- 38-11.1-09. REJECTION LEGAL ACTION FEES AND COSTS. If the person seeking compensation rejects the offer of the mineral developer, that person may bring an action for compensation in the court of proper jurisdiction. If the amount of compensation awarded by the court is greater than that which had been offered by the mineral developer, the court shall award the person seeking compensation reasonable attorney's fees, any costs assessed by the court, and interest on the amount of the final compensation awarded by the court from the day drilling is commenced. The rate of interest awarded must be the prime rate charged by the Bank of North Dakota on the date of the judgment.
- 38-11.1-09.1. MEDIATION OF DISPUTES. Within one year after a compensation offer made under section 38-11.1-08 is rejected, either the mineral developer or surface owner may involve the North Dakota mediation service or other civil mediator. Involvement of a mediator may comply with Rule 8.8 of the North Dakota Rules of Court for purposes of alternative dispute resolution compliance. The cost of the mediator must be mediated between the parties. If the parties are unable to reach an agreement regarding the cost of the mediator through mediation, each party shall pay an equal portion of the mediator's compensation. If the mediation is provided by the North Dakota mediation service, compensation of the mediator must be the actual cost of the mediator to the North Dakota mediation service.
- 38-11.1-09.2. MEDIATION SERVICE. The North Dakota mediation service may mediate disputes related to easements for oil and gas-related pipelines and associated facilities.
- **38-11.1-10. APPLICATION OF CHAPTER.** The remedies provided by this chapter do not preclude any person from seeking other remedies allowed by law. This chapter does not apply to the operation, maintenance, or use of a motor vehicle upon the highways of this state as these terms are defined in section 39-01-01.

Source: N.D. Century Code

Exhibit "A"

38-08.1-04.1. EXPLORATION PERMIT

- Upon filing a complete application for permit to explore pursuant to section 38-08.1-04, the commission may issue to
 any person desiring to engage in geophysical exploration a "geophysical exploration permit". A person may not
 engage in geophysical exploration activities in this state without having first obtained a geophysical exploration
 permit from the commission.
- 2. The permit must show, at a minimum:
 - a. The name of the person.
 - b. The name and address of the resident agent for service of process.
 - c. That an application to engage in geophysical exploration has been duly filed.
 - d. That a good and sufficient surety bond has been filed by the person, naming the surety company and giving its address.
- 3. The permit must be signed by the director of the commission's oil and gas division or the director's designee. The permit is valid for one year.
- 4. Within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile [.80 kilometer] of the land on which geophysical exploration activities are to be conducted a written copy of section 38-08.1-04.1 and chapter 38-11.1.
- 5. The permitting agent shall notify the operator of the land at least seven days before the commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- The permit or a photostatic copy thereof must be carried at all times by a member of the crew during the period of geophysical exploration and must be exhibited upon demand of the landowner or tenant operator or county or state official.
- The permit holder shall notify the county auditor or the auditor's designee at least twenty-four hours, excluding Saturdays and holidays, before the permit holder commences geophysical exploration in the county. Notice must include the approximate time schedule and location of the planned activity.
 Source: N.D. Century Code.

OIL AND GAS PRODUCTION DAMAGE COMPENSATION CHAPTER 38-11.1

38-11.1-01. LEGISLATIVE FINDINGS. The legislative assembly finds the following:

- It is incumbent on the state to protect the public welfare of North Dakota which is largely dependent on agriculture and to protect the economic well-being of individuals engaged in agricultural production, while at the same time preserving and facilitating exploration through the utilization of subsurface pore space in accordance with an approved unitization or similar agreement, an oil and gas lease, or as otherwise permitted by law.
- 2. Exploration for and development of oil and gas reserves in this state interferes with the use, agricultural or otherwise, of the surface of certain land.
- 3. Owners of the surface estate and other persons should be justly compensated for injury to their persons or property and interference with the use of their property occasioned by oil and gas development.
- 4. This chapter may not be construed to alter, amend, repeal, or modify the law concerning title to pore space under section 47-31-03.

38-11.1-02. PURPOSE AND INTERPRETATION. It is the purpose of this chapter to provide the maximum amount of constitutionally permissible protection to surface owners and other persons from the undesirable effects of development of minerals. This chapter is to be interpreted in light of the legislative intent expressed herein. Sections 38-11.1-04 and 38-11.1-04.1 must be interpreted to benefit surface owners, regardless of whether the mineral estate was separated from the surface estate and regardless of who executed the document which gave the mineral developer the right to conduct drilling operations on the land. Sections 38-11.1-06 through 38-11.1-10 must be interpreted to benefit all persons.

38-11.1-03. DEFINITIONS. In this chapter, unless the context or subject matter otherwise requires:

- 1. "Agricultural production" means the production of any growing grass or crop attached to the surface of the land, whether or not the grass or crop is to be sold commercially, and the production of any farm animals, including farmed elk, whether or not the animals are to be sold commercially.
- "Drilling operations" means the drilling of an oil and gas well and the production and completion operations ensuing
 from the drilling which require entry upon the surface estate and which were commenced after June 30, 1979, and oil
 and gas geophysical and seismograph exploration activities commenced after June 30, 1983.
- 3. "Land" means the solid material of earth, regardless of ingredients, but excludes pore space.

Exhibit "A"

- "Mineral developer" means the person who acquires the mineral estate or lease for the purpose of extracting or using the minerals for nonagricultural purposes.
- 5. "Mineral estate" means an estate in or ownership of all or part of the minerals underlying a specified tract of land.
- 6. "Minerals" means oil and gas.
- 7. "Pore space" means a cavity or void, naturally or artificially created, in a subsurface sedimentary stratum.
- 8. "Surface estate" means an estate in or ownership of the surface of a particular tract of land.
- "Surface owner" means any person who holds record title to the surface estate on which a drilling operation occurs or is conducted.

38-11.1-03.1. INSPECTION OF WELL SITE. Upon request of the surface owner or adjacent landowner, the department of environmental quality shall inspect and monitor the well site on the surface owner's land for the presence of hydrogen sulfide. If the presence of hydrogen sulfide is indicated, the department of environmental quality shall issue appropriate orders under chapter 23.1-06 to protect the health and safety of the surface owner's health, welfare, and property.

38-11.1-04. DAMAGE AND DISRUPTION PAYMENTS. The mineral developer shall pay the surface owner a sum of money equal to the amount of damages sustained by the surface owner and the surface owner's tenant, if any, for lost land value, lost use of and access to the surface owner's land, and lost value of improvements caused by drilling operations. The amount of damages may be determined by any formula mutually agreeable between the surface owner and the mineral developer. When determining damage and disruption payments, consideration must be given to the period of time during which the loss occurs and the surface owner must be compensated for harm caused by exploration only by a single sum payment. The payments contemplated by this section only cover land directly affected by drilling operations. Payments under this section are intended to compensate the surface owner for damage and disruption; any reservation or assignment of such compensation apart from the surface estate except to a tenant of the surface estate is prohibited. In the absence of an agreement between the surface owner and a tenant as to the division of compensation payable under this section, the tenant is entitled to recover from the surface owner that portion of the compensation attributable to the tenant's share of the damages sustained.

38-11.1-04.1. NOTICE OF OPERATIONS.

- Before the initial entry upon the land for activities that do not disturb the surface, including inspections, staking, surveys, measurements, and general evaluation of proposed routes and sites for oil and gas drilling operations, the mineral developer shall provide at least seven days' notice by registered mail or hand delivery to the surface owner unless waived by mutual agreement of both parties. The notice must include:
 - a. The name, address, telephone number, and, if available, the electronic mail address of the mineral developer or the mineral developer's designee;
 - b. An offer to discuss and agree to consider accommodating any proposed changes to the proposed plan of work and oil and gas operations before commencement of oil and gas operations; and
 - c. A sketch of the approximate location of the proposed drilling site.
- 2. Except for exploration activities governed by chapter 38-08.1, the mineral developer shall give the surface owner written notice by registered mail or hand delivery of the oil and gas drilling operations contemplated at least twenty days before commencement of drilling operations unless mutually waived by agreement of both parties. If the mineral developer plans to commence drilling operations within twenty days of the termination date of the mineral lease, the required notice under this section may be given at any time before commencement of drilling operations. The notice must include:
 - Sufficient disclosure of the plan of work and operations to enable the surface owner to evaluate the effect of drilling operations on the surface owner's use of the property;
 - b. A plat map showing the location of the proposed well; and
 - c. A form prepared by the director of the oil and gas division advising the surface owner of the surface owner's rights and options under this chapter, including the right to request the department of environmental quality to inspect and monitor the well site for the presence of hydrogen sulfide.
- 3. The notice required by this section must be given to the surface owner at the address shown by the records of the county treasurer's office at the time the notice is given and is deemed to have been received seven days after mailing by registered mail or immediately upon hand delivery.
- 4. If a mineral developer fails to give notice as provided in this section, the surface owner may seek appropriate relief in the court of proper jurisdiction and may receive punitive as well as actual damages.

38-11.1-05. NOTICE OF DRILLING OPERATIONS. Repealed by S.L. 2011, ch. 265, § 7.

38-11.1-06. PROTECTION OF SURFACE AND GROUND WATER - OTHER RESPONSIBILITIES OF MINERAL DEVELOPER. If the domestic, livestock, or irrigation water supply of any person who owns an interest in real property within one-half mile [804.67 meters] of where geophysical or seismograph activities are or have been conducted or within one mile [1.61 kilometers] of an oil or gas well site has been disrupted, or diminished in quality or quantity by the drilling operations and a certified water quality and quantity test has been performed by the person who owns an interest in real property within one year preceding the commencement of drilling operations, the person who owns an interest in real property is entitled to recover the